



NTTG - ATC Narratives for Changes in TTC

Changes as of June 2013 from December 2012 ATC submittal

**Explanations of Monthly or Yearly ATC changes caused by a 10% or greater change in path TTC:
Changes as compared to the Northern Tier Transmission Group June 2013 ATC Update**

Transmission Provider	Posted Path	Explanation
Deseret	MDGT-BOZ	TTC reevaluated and raised to 700 MW
Northwestern Energy	WS/NWMT/NWMT-NWMT/GTFALLSNWMT-NWMT.SYSTEM/	Facility rating change
Northwestern Energy	WS/NWMT/NWMT-NWMT/GTFALLSNWMT-MATL.NWMT/	System Element Addition. New Line.
PacifiCorp	NUT-PATHC	Change due to TRM audit for MOD 8.
PacifiCorp	POP-BORA	Change due to topology changes at PATHC - removal of JBWT from POP-BORA path
PacifiCorp	JohnDay(COBH)-PACW	331 TTC is the capacity per the contract. 25 MW is the amount posted to OASIS for purchase
PacifiCorp	MALIN500-RDM5	Increase to TTC effective 1/1/2013 due to settlement in ER07-882
PacifiCorp	PACW-JohnDay(COBH)	432 MW is the capacity per the contract. 25 MW is the amount posted to OASIS for purchase
PacifiCorp	RDM5-MALIN500	Increase to TTC effective 1/1/2013 due to settlement in ER07-882
PacifiCorp	RDM5-RDM2	Increase to TTC effective 1/1/2013 due to settlement in ER07-882
PacifiCorp	WEED-CRAG	Change due to TRM audit for MOD 8. Corrected TRM



Transmission Provider	Posted Path	Explanation
Portland General	W/PGE/PGE-PACW//	Due to seasonal differences
Portland General	W/PGE/PACW-PGE//	Due to seasonal differences