

Description of Meeting:	NTTG Planning Committee Meeting
Meeting Date:	January 21, 2009
Meeting Minutes Prepared By:	Lynn Jesus-Olhausen
Approved to Post:	August 12, 2009

Attendee List: Jamie Austin, Rich Bayless, Marshall Empey, Sharon Helms, Lynn Jesus-Olhausen, John Leland, Jeff Newby, Ron Schellberg, Kip Sikes, Steven Wallace

Committee Members Not in Attendance: Arlo Corwin, Brian DeKiep, Eric Egge, Darrell Gerrard, Bill Hosie, Paul Kjellander, Matthew Stoltz, Jim Tucker, Darrel Zlomke

1. Agenda:

- Light Autumn Case Update
- Draft Plan Update
- Presentation for Jan 28th Stakeholder Meeting
- Economic Study Project Planning

2. Discussions & Decisions:

Discussion: Light Autumn Case Update

- The contingencies have been run and PGE, PacifiCorp, Northwestern Energy and Idaho Power have reported no major problems. Although some adjustments for generally accepted departures need to be made, those adjustments can be captured as the studies move forward and the Light Autumn case does not need to be re-run at this time. This case is considered complete at this time.

Discussion: Draft Transmission Plan Update

- The report is being drafted and scheduled to be complete in the next few days.
- Based on analysis of the cases, they are relatively un-stressed cases and are not showing any major system problems. We are now in the position to move forward in the biennial draft plan with the capacity base cases.

Discussion: Presentation for Jan 28th Stakeholder Meeting

- The draft transmission plan will be represented in a presentation slide deck. The draft plan will be posted on the NTTG website to be available for public viewing and comment.
- Slides are being developed for the Economic Study Process session also.

Discussion: Economic Study Project Planning

- Study Assumptions Completed
 - There is consensus to prepare a base study based on NTTG footprint projects put in a WECC case. The TEPPC 2017 case is available and NTTG will scale loads to match a 2018 case using the 2018 Heavy Summer Capacity study data.
- Two items can be completed prior to receiving any economic study requests.
 - Verification of the project topology data in the TEPPC case is correct.
 - Production of a document defining the data required for a production cost study with ProMod and GridView as templates.
- The total scope cannot be defined until requests have been received and reviewed.
 - This affects the decision of whether a third party will be needed to assist in completing the studies or not.
- The ESPT will look at possibly setting up a webinar with either PacifiCorp or vendor ABB to view the process of importing and validating the data of epc files.



- Steven will make a table with data used in the model will compare with data in the TEPPC 2017 case.
- An idea of the scope of what is being asked for in study requests can be vetted at the January 28th Stakeholder meeting. Requests for early submission of any requests for NTTG to compete can be made at the meeting also.

3. Assignments:

Item #	Assignment	Owner	Target Date	Status
1.	Creation of a table with data used in model and comparing with TEPPC 2017 case	Steven Wallace		
2.	Schedule Webinar with either PacifiCorp or ABB regarding process of importing and validating data in GridView	Steven Wallace		

Next Meeting: Next Meeting: The next Northern Tier Planning Committee meeting is scheduled for February 4th, 2009 at 1:00PM Pacific.

- Voice Conference Mtg. **503-813-5600** (toll free #800-503-3360)
- Meeting ID **688484** and password **123456**