

**NTTG Planning Committee Meeting Description of Meeting:** 

January 14, 2009 Meeting Date: **Meeting Minutes Prepared By:** Lynn Jesus-Olhausen

Approved for Posting: August 12, 2009

Attendee List: Jamie Austin, Rich Bayless, Orlando Ciniglio, Marshall Empey, Darrell Gerrard, Lynn Jesus-Olhausen, John Leland, Ryan Munson, Jeff Newby, Ron Schellberg, Kip Sikes, Jim Tucker, Steven Wallace

Committee Members Not in Attendance: Arlo Corwin, Brian DeKiep, Eric Egge, Derrick Harris, Sharon Helms, Bill Hosie, Paul Kjellander, Darrel Zlomke

### 1. Agenda:

- Update on Light Autumn case contingency studies (TWG)
- Biennial Plan draft report update (Steven)
- Agenda for January 28 Stakeholder meeting (Kip)
- Economic studies issues and deliberations (Kip & ESPT)

#### 2. Discussions & Decisions:

## Discussion: Update on Light Autumn case contingency studies

- The contingencies have been run and reports will be posted on the ftp site by COB today. Review can then be conducted by the engineers. There are a few departures to be reviewed. Contingency parameters were 230kv and above, N-1 in each area.
- Engineers will report their analysis to NWMT for any departure corrections needed.

### Discussion: Biennial Plan Draft Report Update

- The report is currently being drafted and will be completed by Monday, January 19<sup>th</sup>.
- The report will contain a map of the NTTG footprint, showing each project. Information on the individual projects will be addressed by an appendix containing the TEPPC Portal Information Sheets and another containing website links available for more information.
- This report will not be a final product, but will be characterized as a work in progress.

# Discussion: Agenda for January 28th Stakeholder meeting

- Kip will lead the Planning Committee presentation
- The meeting is scheduled from 10:00AM-3:00PM.
- The agenda will be:
  - Planning Committee Presentation; Economic Study Request (ESR) Process Session; Lunch; ESR Submittal Opportunity Session; Transmission Use Committee Presentation; and Cost Allocation Committee Presentation

#### Discussion: Economic Studies – Issue and Deliberations

- In regard to metrics for measurement of the studies, focus should be on answering the questions and addressing the topics required by FERC's order 890.
  - Define congestion.
  - What is the cost of the congestion?
  - What is the cost to relieve the congestion?
  - Metrics will need to be formed by study requests received and what the customer is looking to learn.
- An outline proposal of types of information and data to be tracked, should economic study requests be received, will be presented at the January 28th Stakeholder meeting for discussion with stakeholders. This discussion will help to educate stakeholders and shape



their requests. The Economic Study Process Team will create this outline for the January meeting.

- A resource and tool list should be compiled by each transmission provider detailing what
  means they have available to address economic study requests. Then a gap analysis and
  update on available resources and tools can be performed once any requests are received to
  help determine if work can be done internally or if a consultant will need to be contracted. The
  preference is to do the work within NTTG members.
- Study data cannot be made available to everyone due to regulations. Care will be required on posting any materials and granting access to the material.

# 3. Assignments:

Item #	Assignment	Owner	Target Date	Status
1.	Comment on and Redline Economic Study Outline	ESPT	01-21-09	
	and circulate via email, copying all on ESPT			
2.	Review and Give Feedback on Light Autumn	TWG	01-21-09	
	Contingencies			

**Next Meeting:** Next Meeting: The next Northern Tier Planning Committee meeting is scheduled for January 21<sup>st</sup>, 2009 at 1:00PM Pacific.

- o Voice Conference Mtg. **503-813-5600** (toll free #800-503-3360)
- Meeting ID 688484 and password 123456
- Webinar, if needed: http://www.meetusat.pacificorp.com